Month	Name	Filed By	Agency	Deadline	Description	Link/Notes
Misc.	Flectric Utility Service Area	All electric utilities	PUC	When boundaries change or service by exception arrangements change	Notice to PUC to change official state EUSA map	PUC Checklist
	Qualifying Facilities	All electric utilities	File with utility's governing body	Annually, set in local rules	Summary data on solar and wind facilities in service area	See MMUA model policy & rules
	Cogeneration & Small Power Production	All electric utilities	File with utility's governing body	Annually, set in local rules	"Average retail utility energy rates" by customer class and wholesale energy rates	See <u>MMUA model</u> cogen tariff filing
	Discharge Monitoring Report	NPDES/SDS permit holders	МРСА	Monthly	Monitor results from limits and requirements set forth in NPDES/SDS permits	DMR Report
	Wastewater Infrastructure Needs Survey	Communities with NPDES/SDS permits	МРСА	Every two years	Wastewater treatment upgrade and construction projects and estimated costs	Survey invitations sent by MPCA
	Incident Notification	Gas distribution and transmission system operators	PHMSA	Within 1 hour after confirmation; Follow up within 48 hours and 30 days	Certain releases of natural, petroleum or refrigerant gases	1-800-424-8802 PHMSA incident reporting
	Reportable Event Notification	Natural gas pipeline operators	MNOPS	"Promptly"	<u>Certain</u> releases of natural gas	1-800-422-0798
	Safety Related Conditions Report					

	Cybersecurity Event(?)					
January	Annual Compliance Certification Report	Utilities with air permits	MPCA	January 30 annually, if required by permit	Report of facility's compliance status for previous calendar year	Form CR-04
	Excess Emissions Reports	Utilities with air permits	MPCA	January 30, if required by permit	Excess stack emissions recorded by CEMS and/or COMS	Form DRF-1
	Semi-Annual Deviations Report	Utilities with air permits	MPCA	January 30 semi- annually, if required by permit	Deviations of permitted operating conditions whether recorded periodically or continuously, and/or potential excess emissions identified through recordkeeping	Form DRF-2
	Quarterly Utility Damage Survey	Intrastate pipeline operators (mandatory), other utilities (voluntary)	MNOPS	January 30	Damage to underground utility facilities caused by mechanized and non-mechanized excavators.	Quarterly Utility Damage Survey Form
	Significant Industrial User Report	Public wastewater systems with one or more SIUs	МРСА	January 31	Characterization of discharge from SIU, local limits and monitoring data	SIU Reporting Forms
February	Land Application for Spray Irrigation	Wastewater facilities (permit holders) that apply nonhazardous liquid waste to the land	MPCA	February 1 or see permit	Describes irrigation spraying, cropping, monitoring and analysis	Items to report are detailed in individual permits
	Pipeline Facility Billing Information	Operators of natural gas and hazardous liquid pipelines	MNOPS	February 14	Pipeline length, number of customers, and contact information for payments by customers and to MNOPS	Pipeline Billing Information Form

	Power Plant Operations Report	Existing or planned plants of 1 MW or more	DOE	February 15* (*varies somewhat)	Data on electric power generation, energy source consumption, end of reporting period fossil fuel stocks, as well as the quality and cost of fossil fuel receipts.	Form EIA-923 & Instructions
	Electric Generator Report	Existing and planned plants of 1 MW or more	DOE	February 26*, (*varies somewhat)	Data on the status of electric generating plants.	Form EIA-860 & Instructions
March	EPCRA Tier I or Tier II Report	Employers who store hazardous chemicals in amounts above a certain threshold in the workplace	EPA	March 1	Hazardous chemical inventory and facility information	EPA Form R
	Distributed Generation Interconnection	All electric utilities	PUC	March 1	Existing customer solar and wind interconnections and applications,. for the preceding calendar year	DER spreadsheets
	Annual Report of Natural and Supplemental Gas Supply and Disposition	Natural gas distribution utilities and others	DOE	March 1	Data on gas supplies, disposition, and certain revenues.	Form EIA-176 online reporting instructions
	Annual Report for Calendar Year Gas Distribution System	Operators of gas pipeline distribution systems and related facilities	PHMSA under USDOT	March 15	Annual pipeline summary data	PHMSA Form F7100.1-1 online reporting instructions
April	Safety Report	All electric utilities	MPUC	April 1	Summary of all reports filed with OSHA and DOLI and descriptions of injuries and damage during the last calendar year	Stat. 216B.029 Rules Ch.7826
	Reliability Report	All electric utilities	MPUC	April 1	SAIDI, SAIFI, CAIDI and other information on reliability performance during the last calendar year	Stat. 216B.029 Rules Ch.7826
	Service Quality Report	All electric utilities	MPUC	April 1	Service quality performance during the last year	Stat. 216B.029 Rules Ch.7826

	Annual Transmission Planning and Evaluation Report	Each transmitting utility that operates integrated transmission system facilities that are rated at or above 100 kV.	FERC	April 1	Base case power flow data, transmission system maps and diagrams, transmission planning reliability criteria, transmission planning assessment practices, and evaluation of anticipated system performance.	FERC Form 715 filing instructions
	Air Emissions Inventory	Utilities with air permits	МРСА	April 1	Amounts of criteria air pollutants, greenhouse gases and mercury	Various PCA forms
	Excess Emissions Reports	Utilities with air permits	МРСА	April 30, if required by permit	Excess stack emissions recorded by CEMS and/or COMS	Form DRF-1
	Semi-Annual Deviations Report	Utilities with air permits	MPCA	April 30, if required by permit	Deviations of permitted operating conditions and/or potential excess emissions	Form DRF-2
	Quarterly Utility Damage Survey	Intrastate pipeline operators (mandatory), other utilities (voluntary)	MNOPS	April 30	Damage to underground utility facilities caused by mechanized and non-mechanized excavators.	Quarterly Utility Damage Survey Form
	Electric Power Industry Report	All entities involved in electric generation, transmission, or distribution that do not qualify to file EIA- 861S (see below)	DOE	April 30	Data on peak load, generation, electric purchases, sales, revenues, customer counts, energy efficiency, demand response, net metering, distributed generation capacity, system interruption, etc.	Form EIA-861 & Instructions
	Electric Power Industry Report Short Form	All electric utilities with annual retail sales in the prior year of 200,000 megawatt-hours or less	DOE	April 30	Data on sales, revenue, customer counts, etc.	Form EIA-861S & Instructions
May	Annual Report of Natural Gas Transactions	Natural gas utilities with purchases or sales equal to or greater than 2.2 trillion BTUs	FERC	May 1	Information regarding physical natural gas transactions.	FERC Form 552

June	Conservation Improvement Program Planning & Performance Report	<ul> <li>Electric utilities with &gt;1,000 retail customers</li> <li>Gas utilities with &gt; 1 billion ft³ of annual throughput to retail customers</li> </ul>	DER	"Early June" - DER	Previous calendar year CIP results and plan for next calendar year	DER Guidance
July	Consumer Confidence Report	Public water suppliers	MDH	Publish by July 1	Annual water quality results	See April email from MDH
	Renewable Energy Certificate Retirement	Utilities subject to the RES	PUC	June 1	RES compliance verification	DER template
	Energy Information	All electric utilities	DER	July 1	Data to identify emerging energy trends based on supply and demand, conservation and public health and safety factors, and to determine the level of statewide and service area needs	DER spreadsheets
	Natural Gas Utility Data	All natural gas utilities	DER	July 1	Data to identify emerging energy trends based on supply and demand, conservation and public health and safety factors, and to determine the level of statewide and service area needs	DER spreadsheets
	Excess Emissions Reports	Utilities with air permits	MPCA	July 30, if required by permit	Excess stack emissions recorded by CEMS and/or COMS	Form DRF-1
	Semi-Annual Deviations Report	Utilities with air permits	МРСА	July 30, if required by permit	Deviations of permitted operating conditions whether recorded periodically or continuously, and/or potential excess emissions identified through recordkeeping	Form DRF-2
	Quarterly Utility Damage Survey	Intrastate pipeline operators (mandatory), other utilities (voluntary)	MNOPS	July 30	Damage to underground utility facilities caused by mechanized and non-mechanized excavators.	Quarterly Utility Damage Survey Form
October	Excess Emissions Reports	Utilities with air permits	MPCA	October 30, if required by permit	Excess stack emissions recorded by CEMS and/or COMS	Form DRF-1

	Semi-Annual Deviations Report	Utilities with air permits	MPCA	October 30, if required by permit	Deviations of permitted operating conditions whether recorded periodically or continuously, and/or potential excess emissions identified through recordkeeping	Form DRF-2
	Quarterly Utility Damage Survey	Intrastate pipeline operators (mandatory), other utilities (voluntary)	MNOPS	October 30	Damage to underground utility facilities caused by mechanized and non-mechanized excavators.	Quarterly Utility Damage Survey Form
December	Biosolids Annual Report	Public wastewater facilities that produce biosolids	МРСА	December 31	Quantities and disposition of biosolids produced by facility	Form wq-bios7-